ORIGINAL

OPEN MEETING



MEMORANDUM RECEIVED

TO:

THE COMMISSION

2013 SEP 20 P 3: 16

FROM:

Utilities Division

AZ CORP COMMISSION DOCKET CONTROL

DATE:

September 20, 2013

RE:

MOHAVE ELECTRIC COOPERATIVE, INC. - APPLICATION FOR APPROVAL OF ITS 2014 RENEWABLE ENERGY STANDARD PLAN AND TARIFF (DOCKET NO. E-01750A-13-0223)

Background

On June 28, 2013, Mohave Electric Cooperative, Inc. ("MEC") filed its application for approval of its 2014 Renewable Energy Standard and Tariff ("REST") Plan ("Plan").

MEC seeks no change from its approved 2013 REST Plan in this application except for an increase of funding for Community-Based projects

MEC also seeks no changes in its REST surcharge, shown below in Table 3.

MEC's Plan

The MEC REST Plan includes eight components. The following components are all unchanged except for Community-Based Projects:

- 1) Voluntary Renewable Energy Program
- 2) Member Self-Directed Renewable Energy Program
- 3) SunWatts Residential and Commercial Incentive Program
- 4) Clean Renewable Energy Bonds (CREBS-PV for Schools)
- 5) SunWatts Large-Scale Program (in conjunction with Arizona Electric Power Cooperative ("AEPCO"))
- 6) Analysis of Geothermal Resources Within and Outside of MEC's Service Territory
- 7) Distributed Generation Solar Installation Within MEC's Service Territory
- 8) Community-Based Projects (modified)

Community-Based Projects

MEC proposes to expand certain Community-Based Projects:

- Habitat for Humanity/Community Services Program
- PV for Fire Stations Program
- Bullhead City Senior Center

Arizona Corporation Commission

DOCKETED

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- Boys and Girls Club of the Colorado River
- Colorado River Union High School District

The Community-based Projects assist nonprofit organizations in securing renewable resources. The modification to the Community-Based photovoltaic ("PV") programs includes a budget increase of \$150,000 for a total budget of \$250,000 to be used at community facilities as described in MEC's application. The increase to this budget is made possible by an equal reduction to the budget for Residential and Commercial incentives. MEC's Community-based PV programs are focused on facilities serving government, schools, fire stations, and non-profit organizations. The program benefits a large number of MEC's members by reducing operating costs for government, schools, and community services.

SunWatts Residential and Commercial Incentive Program

MEC has proposed no changes to its incentive levels. Current incentives are shown on Table 1.

Table 1
Mohave Electric Cooperative
2014 R.E.S.T. Incentives

System	Incentive	Cap or Limits
Residential and Small Commercial PV or Wind <50		40% of System Cost up
kW. Greater than 50 kW on case-by-case incentive.	\$0.35 / Watt	to \$25,000
		Customer contributes
Solar Water Heating if replacing traditional Electric.	\$0.75/kWh	at least 15% of System
Rebate based on first year of operation only.	saved	Cost
Daylighting Rebate based on first year of operation	\$0.20/kWh	
only.	saved	
	\$0.06/kWh	
Biomass/Biogas Electric	over 10 years	
	\$0.035/kWh	
Biomass/Biogas CHP Electric	over 10 years	
	\$0.018/kWh	
Biomass/Biogas CHP Thermal	over 10 years	
	\$0.015/kWh	
Biomass/Biogas Thermal	over 10 years	
	\$0.032/kWh	
Biomass/Biogas Cooling	over 10 years	
	\$0.129/kWh	
Solar Cooling	over 10 years	

Distributed Generation Solar Installation Within MEC's Service Territory

MEC continues to explore development of a renewable energy generation project of up to 5 MW within its service territory. MEC is considering a developer-based project, as well as an MEC renewable energy project within its own load area. MEC currently has three engineering agreements in place with renewable energy project developers.

Funds allocated for this project can be utilized on any qualified renewable project within MEC's Service Territory up to 5 MW, excluding any renewable project for which MEC has another specific program under this REST Plan.

Decision No. 71407 (December 8, 2009) ordered that such a project would count toward meeting the REST Renewable Energy Resources requirement but that no determination would be made at that time regarding it meeting the Distributed Renewable Energy Resources requirement. A final determination would be based on the project details when available.

Progress

MEC has 267 residential and small commercial PV arrays installed within its service territory. MEC also has 26 school and government PV installations, sized from 8 kW to 50 kW. MEC has 25 small wind generators installed within its service territory, all rated at 2 kW. There are five solar water-heating systems within its service area. These renewable resources deliver approximately 6,384 MWh annually while reducing MEC's load requirements approximately 2.9 MW.

Request for Flexibility to Shift funds between Programs.

MEC anticipates that the incentive program is adequately funded for both 2013 and 2014. No waiting list or backlog of incentive requests currently exists. All programs will be available until the budget funds for the program are exhausted; however, MEC also seeks Arizona Corporation Commission ("ACC") authorization to continue to be able to shift approved REST Plan funds between programs, in order to increase budgets for programs in the 2014 Plan where appropriate. MEC proposes that the conditions of shifting funds already included in MEC's 2013 Plan would be continued for 2014. These conditions include:

- a. No more than 15 percent of a program's approved budget may be affected by the shift.
- b. MEC would notify Staff of any plan to shift funds no less than 60 days prior to implementing the shift.
- c. If Staff notifies MEC in writing that it opposed the shift of funds, no shift would occur unless Mohave first secures a Commission order authorizing the shift.
- d. Within 60 days following any funds shift, MEC would submit to Staff a revised budget recognizing the shift of funds.

Budget

MEC has proposed the budget shown below on Table 2. The proposal for 2014 of approximately \$1.6 million would allow Mohave to expand its communication of renewable options with its members, offer rebates to a larger number of members, increase spending limits on schools and other programs, and perform other activities as discussed herein.

Table 2 Mohave Electric Cooperative 2014 R.E.S.T. Plan Budget

Program Budgets	
Residential and Commercial Incentives	\$408,087
5 MW Distributed Generation-Solar	\$548,884
PV For Schools Loan Repayment	\$103,189
GO SOLAR Website	\$1,744
Solar Water Heating	\$18,000
Geothermal Resources-Willcox Greenhouse	\$29,544
Administration & Advertising	\$244,000
Community Programs: Habit for Humanity	\$25,000
Community Programs: Fire Department	\$50,000
Community Programs: Bullhead City Senior Center	\$50,000
Community Programs: Boys & Girls Club new gym	\$50,000
Community Programs: High School	\$75,000
Total Program Expenditures	\$1,603,448

Funding and Surcharge

Staff has reviewed MEC's Renewable Energy Standard Tariff surcharge rates proposed to fund its annual budget for 2014 which are unchanged from current rates. These rates are shown on Table 3. Expected revenue from customer classes is shown on Table 4.

Table 3
Mohave Electric Cooperative
Proposed RES Tariff Charges

	Current/Proposed		
Customer Class	Energy Charge	Monthly Cap	
Residential	\$0.0095006	\$3.10	
Governmental and Agricultural	\$0.0009420	\$15.00	
Governmental and Agricultural ≥ 3 MW	\$0.0009420	\$49.00	
Irrigation	\$0.0053714	\$49.00	
Small Commercial	\$0.0053714	\$49.00	
Large Power	\$0.0053714	\$49.00	
Non-Residential ≥ 3 MW	\$0.0053714	\$147.00	
Highway	\$0.0095006	\$3.10	

For Residential, Small Commercial, and Large Power customers who receive incentives under the REST rules on or after January 1, 2013, the RES Surcharge is assessed at the monthly cap.

Table 4
Mohave Electric Cooperative
2014 REST Funding from Surcharge

	<u>Revenue</u>	Percent of Customers at Cap
Residential	\$1,150,007	76.5%
Governmental	\$12,198	10.89%
Irrigation	\$7,418	79.17%
Small Commercial	\$387,179	6.45%
Large Power	\$46,099	92.31%
Highway	\$546	1.53%
Total	\$1,603,447	

THE COMMISSION September 20, 2013 Page 6

Staff Recommendations

Staff recommends that MEC's proposed 2014 Renewable Energy Standard and Tariff Plan be approved as discussed herein.

Staff recommends that MEC's Renewable Energy Standard Tariff rates and caps remain at current levels, as shown on Table 3 herein.

Steve Olea Director

Utilities Division

SMO:JP:sms\CHH

ORIGINATOR: Jeffrey Pasquinelli

1		BEFORE THE ARIZONA COI	RPORATION COMMISSION
2	BOB STUMP Chairm		
3	GARY PIERC Commi	E issioner	
4		RNS issioner	
5	BOB BURNS Commi	issioner	
6	SUSAN BITT Comm	ER SMITH issioner	
7	·		
8	OF MOHAVE	TER OF THE APPLICATION) ELECTRIC COOPERATIVE,)	DOCKET NO. E-01750A-13-0223
9	INC. FOR API RENEWABLI PLAN AND T	PROVAL OF ITS 2014 E ENERGY STANDARD ARIFF.	ORDER
11			
12			
13	Open Meeting October 16 and		
14	Phoenix, Arizo		
15	BY THE COM	MMISSION:	
16		FINDINGS	OF FACT
17	Background		
18	1.	Mohave Electric Cooperative, Inc.	("MEC") is engaged in providing electric service
19	within portion	s of Arizona, pursuant to authority	granted by the Arizona Corporation Commission
20	("Commission	1").	
21	2.	On June 28, 2013, MEC filed its	application for approval of its 2014 Renewable
22	Energy Standa	ard and Tariff ("REST") Plan ("Plan	").
23	3.	MEC seeks no change from its app	proved 2013 REST Plan in this application excep
24	for an increase	e of funding for Community-Based	projects.
25	4.	MEC also seeks no changes in its I	REST surcharge, shown below on Table 3.
26	MEC's Plan		
27	5.	The MEC REST Plan includes ei	ght components. The following components are
28	all unchanged	except for Community-Based Proje	ects:

Decision No.

Table 1 Mohave Electric Cooperative 2014 R.E.S.T. Incentives

System	Incentive	Cap or Limits
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Biomass/Biogas Thermal	over 10 years	
	\$0.032/kWh	
Biomass/Biogas Cooling	over 10 years	
	\$0.129/kWh	
Solar Cooling	over 10 years	

Progress

9. MEC has 267 residential and small commercial PV arrays installed within its service territory. MEC also has 26 school and government PV installations, sized from 8 kW to 50 kW. MEC has 25 small wind generators installed within its service territory, all rated at 2 kW. There are five solar water-heating systems within its service area. These renewable resources deliver approximately 6,384 MWh annually while reducing MEC's load requirements by approximately 2.9 MW.

Request for Flexibility to Shift funds between Programs.

10. MEC anticipates that the incentive program is adequately funded for both 2013 and 2014. No waiting list or backlog of incentive requests currently exists. All programs will be available until the budget funds for the program are exhausted; however, MEC also seeks

Decision	No.	

Commission authorization to continue to be able to shift approved REST Plan funds between programs, in order to increase budgets for programs in the 2014 Plan where appropriate. MEC proposes that the conditions of shifting funds already included in MEC's 2013 Plan would be continued for 2014. These conditions include:

- No more than 15 percent of a program's approved budget may be affected by the shift.
- MEC would notify Staff of any plan to shift funds no less than 60 days prior to implementing the shift.
- If Staff notifies MEC in writing that it opposed the shift of funds, no shift would occur unless Mohave first secures a Commission order authorizing the shift.
- Within 60 days following any funds shift, MEC would submit to Staff a revised budget recognizing the shift of funds.

Budget

11. MEC has proposed the budget shown below on Table 2. The proposal for 2014 of
approximately \$1.6 million would allow Mohave to expand its communication of renewable
options with its members, offer rebates to a larger number of members, increase spending limits o
schools and other programs, and perform other activities as discussed herein.

Decision No.

Table 2 **Mohave Electric Cooperative** 2014 R.E.S.T. Plan Budget

Program Budgets	
Residential and Commercial Incentives	\$408,087
5 MW Distributed Generation-Solar	\$548,884
PV For Schools Loan Repayment	\$103,189
GO SOLAR Website	\$1,744
Solar Water Heating	\$18,000
Geothermal Resources-Willcox Greenhouse	\$29,544
Administration & Advertising	\$244,000
Community Programs: Habit for Humanity	\$25,000
Community Programs: Fire Department	\$50,000
Community Programs: Bullhead City Senior Center	\$50,000
Community Programs: Boys & Girls Club new gym	\$50,000
Community Programs: High School	\$75,000
Total Program Expenditures	\$1,603,448

Funding and Surcharge

Staff has reviewed MEC's Renewable Energy Standard Tariff surcharge rates 12. proposed to fund its annual budget for 2014 which are unchanged from current rates. These rates are shown on Table 3. Expected revenue from customer classes is shown on Table 4.

Table 3 **Mohave Electric Cooperative Proposed RES Tariff Charges**

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Customer Class	Energy Charge	Monthly Cap
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Small Commercial	\$0.0053714	\$49.00
Large Power	\$0.0053714	\$49.00
Non-Residential ≥ 3 MW	\$0.0053714	\$147.00
Highway	\$0.0095006	\$3.10

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monthly cap.

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Recommendations

16 14. Staff has recommended that MEC's proposed 2014 Renewable Energy Standard and Tariff Plan be approved as discussed herein.

15. Staff has recommended that MEC's Renewable Energy Standard Tariff rates and caps remain at current levels, as shown on Table 3 herein.

CONCLUSIONS OF LAW

- 1. Mohave Electric Cooperative, Inc. is an Arizona public service corporation within the meaning of Article XV, Section 2 of the Arizona Constitution.
- 2. The Commission has jurisdiction over Mohave Electric Cooperative, Inc. and over the subject matter of the application.
- 3. The Commission, having reviewed the application and Staff's Memorandum dated September 20, 2013, concludes that it is in the public interest to approve Mohave Electric Cooperative's 2014 REST Implementation Plan as discussed herein.

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Decision No.

Table 4
Mohave Electric Cooperative
2014 REST Funding from Surcharge

incentives under the REST rules on or after January 1, 2013, the RES Surcharge is assessed at the

For Residential, Small Commercial, and Large Power customers who receive

Percent of Customers Revenue at Cap \$1,150,007 Residential 76.5% Governmental \$12,198 10.89% \$7,418 Irrigation 79.17% \$387,179 **Small Commercial** 6.45% Large Power \$46,099 92.31% \$546 Highway 1.53% Total \$1,603,447

1	<u>ORDER</u>			
2	IT IS THEREFORE ORDERED that Mohave Electric Cooperative, Inc.'s proposed 201			
3	Renewable Energy Standard Tariff implementation plan be approved as discussed herein.			
4	IT IS FURTHER ORDERED that Mohave Electric Cooperative, Inc.'s. Renewable Energ			
5	Standard Tariff rates and caps remain at present levels as proposed and as shown on Table			
6	herein.			
7	IT IS FURTHER ORDERED that this Order shall become effective immediately.			
8				
9	BY THE ORDER OF	F THE ARIZONA CORPORA	TION COMMISSION	
10				
11	CHAIRMAN COMMISSIONER			
12				
13				
[4	COMMISSIONER	COMMISSIONER	COMMISSIONER	
15		IN WITNESS WHEREOF.	I, Jodi Jerich Executive Director	
l6 l7		of the Arizona Corporation	Commission, have hereunto, se ficial seal of this Commission to	
18		be affixed at the Capitol	, in the City of Phoenix, this	
19		day of	, 2013.	
20				
21		Jodi Jerich		
22		EXECUTIVE DIRECTOR		
23	DICCENT.			
24	DISSENT:			
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			Decision No.	

Mr. Michael A. Curtis Mr. William P. Sullivan Curtis, Goodwin, Sullivan, Udal1 & Schwab, P.L.C. 501 East Thomas Road Phoenix, Arizona 85012 Mr. Steven M. Olea Director, Utilities Division Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007 Ms. Janice M. Alward Chief Counsel, Legal Division Arizona Corporation Commission 120 West Washington Street Phoenix, Arizona 85007 Ms. Janice M. Alward Chief Counsel, Legal Division Arizona Corporation Commission 120 West Washington Street Phoenix, Arizona 85007 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	1 2	SERVICE LIST FOR: Mohave Electric Cooperative, Inc. DOCKET NO. E-01750A-13-0223
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5 Sol East Thomas Road Phoenix, Arizona 85012 7 Mr. Steven M. Olea	4	
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